Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, **July 2002** 

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	. E <b>8,295</b>	_	10,447	797	-2,570	216	0	16,725	28	0	13,743
Natural Gas Liquids and LRGs Pentanes Plus	. 974	228 —	<b>186</b> 82	_	<b>-5,579</b> -573	<b>-34</b> -75	_	<b>405</b> 135	<b>22</b> 1	<b>975</b> 422	<b>2,080</b> 219
Liquefied Petroleum Gases Ethane/Ethylene	. 2,733	228 0	104 0	_	-5,006 -2,575	41 11	_	270	22 0	552 147	1,861 513
Propane/Propylene Normal Butane/Butylene Isobutane/Isobutylene	. 718	257 74 -103	50 54 0		-1,564 -511 -356	26 -27 31	_	0 100 170	12 10 0	495 252 -342	700 411 237
Other Liquids	. 343	_	0	_	0	-610	_	1,109	(s)	-156	4,243
Other Hydrocarbons/Oxygenates Unfinished Oils	. 76 . —	_	0	_	0	-3 -273	_	79 429	(s) 0	-156	174 2,550
Motor Gasoline Blend. Comp Aviation Gasoline Blend. Comp		_	0	_	0	-334 0	_	601 0	0	0	1,519 0
Finished Petroleum Products Finished Motor Gasoline		<b>18,594</b> 9,371	<b>272</b> 10	_	<b>1,831</b> 490	<b>-975</b> 46	_	_	<b>16</b> 0	<b>21,501</b> 9,670	<b>11,023</b> 4,839
Reformulated Oxygenated		0 341	0 0	_	0	0 0	_	_	0	0 1,457	0
OtherFinished Aviation Gasoline		9,030 20	10 10	_	490 12	46 1	_	_	0 0	8,212 41	4,839 24
Jet Fuel Naphtha-Type	. —	752 0	1 0	_	1,247 0	-72 0	_	_	0 0	2,072 0	716 0
Kerosene-Type Kerosene	. –	752 -19	1 0	_	1,247 0	-72 -28	_	_	0	2,072	716 106
Distillate Fuel Oil	. –	5,054 4,250	183 175	_	82 110	-174 -101	_	_	0	5,493 4,636	3,092 2,707
Greater than 0.05 percent sulfur Residual Fuel Oil Petrochemical Feedstocks <sup>e</sup>	. —	804 318	8 0 0	_	-28 0 0	-73 -42	_	_	0 2 0	857 358 24	385 389
Special NaphthasLubricants	. –	24 0 0	0		0	0 0 0		_	0 0 12	0 -12	0 4 0
Waxes Petroleum Coke	. –	71 543	0	_	0	-1 1	_	=	0	72 541	10 25
Asphalt and Road OilStill Gas	. —	1,700 696	68 0	_	0	-712 0	_	_	1 0	2,479 696	1,798 0
Miscellaneous Products	. –	64	0	_	0	6	_	_	0	58	20
Total	. 15,015	18,822	10,905	797	-6,318	-1,403	0	18,239	66	22,320	31,089

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

<sup>=</sup> Estimated.

LRG = Liquefied Refinery Gas.

 <sup>- =</sup> Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.